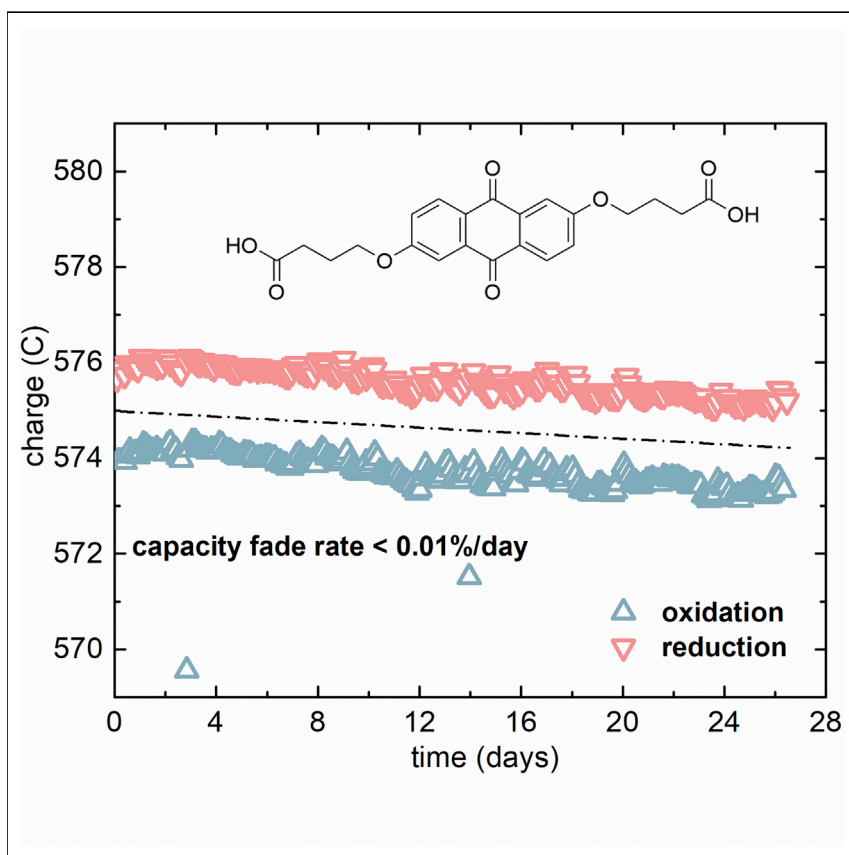


Article

Alkaline Quinone Flow Battery with Long Lifetime at pH 12



This work demonstrates a new, organic redox-flow battery (RFB) that outlives its predecessors, offering the longest-lived high-performance organic flow battery to date. It appears to be the first aqueous-soluble organic RFB chemistry to meet all the technical criteria for commercialization. The potential low reactant and membrane costs of this chemistry offer the potential for RFBs of this type to be used cost effectively at the gigawatt scale in order to enable massive penetration of intermittent renewable electricity.

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HIGHLIGHTS

Near-neutral chemistry for rechargeable, aqueous-soluble, organic redox-flow batteries

Capacity fade rate of $\sim 0.01\%$ /day, the longest lifetime for a quinone-based electrolyte

Meets technical criteria for commercialization of redox-flow batteries

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Article

Alkaline Quinone Flow Battery with Long Lifetime at pH 12

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SUMMARY

We demonstrate a long-lifetime, aqueous redox-flow battery that can operate at a pH as low as 12 while maintaining an open-circuit voltage of over 1 V. We functionalized 2,6-dihydroxyanthraquinone (2,6-DHAQ) with highly alkali-soluble carboxylate terminal groups. The resulting negative electrolyte material 4,4'-((9,10-anthraquinone-2,6-diyl)dioxy)dibutyrate (2,6-DBEAQ) was six times more soluble than 2,6-DHAQ at pH 12. Symmetric cell cycling with 2,6-DBEAQ on both sides of the cell demonstrates a capacity fade rate of <0.01%/day and <0.001%/cycle. By pairing 2,6-DBEAQ with a potassium ferri-/ferrocyanide positive electrolyte and utilizing a non-fluorinated membrane, this near-neutral flow battery shows a capacity fade rate that is the lowest of any quinone and rivals the lowest ever reported for any flow battery in the absence of rebalancing processes. This result adds the important attribute of long calendar life to quinone-based redox-flow batteries, which may enable massive penetration of intermittent renewable electricity.

INTRODUCTION

The cost of wind and photovoltaic electricity has dropped so much that one of the greatest technical barriers to their widespread substitution for fossil electricity is their intermittency. Cost-effective, safe, and scalable stationary electricity storage could solve this problem. Traditional enclosed batteries such as lithium ion batteries are common, but they cannot cost effectively store enough energy for the long discharge durations at rated power that appear to be necessary for regulating the intermittency of renewables. Redox-flow batteries (RFBs) comprise one class of energy storage systems particularly suited for long-duration discharge because energy-storing species are held in liquid form in external tanks that are separated from the power generation stack. Consequently, energy and power ratings can be scaled independently, and discharge durations (energy:power ratios) of several hours to days can be achieved at the rated power.

The RFBs farthest along the commercial pathway are based on charge storage of vanadium ions in acidic electrolytes, but they have limited potential for widespread adoption due to the high cost and low earth abundance of vanadium.¹ As a consequence, RFBs based on redox-active organic and organometallic reactants^{2–6} are receiving much research interest, as they are potentially much less expensive than their vanadium-based counterparts; in addition, organic reactants can be chemically modified through selective functionalization in order to improve aspects of performance such as voltage, rate capability, and energy density.

Context & Scale

Electricity generation from renewable sources such as solar and wind can eliminate fossil-fuel-based systems if their intermittent output can be regulated using safe, cost-effective energy storage. Aqueous-soluble organic redox-flow batteries (RFBs) are a potentially safer, less expensive alternative to lithium ion batteries and vanadium flow batteries for long-discharge duration storage. We demonstrate a long-lifetime, organic-molecule-based RFB that can operate in weak alkaline conditions while maintaining an open-circuit voltage of over 1 V. The negative electrolyte comprises an anthraquinone functionalized with solubilizing carboxylate groups and the positive electrolyte comprises the food additive potassium ferrocyanide. The RFB can operate with an inexpensive membrane and shows a capacity fade rate that rivals the lowest ever reported for any RFB in the absence of rebalancing processes. This result adds the important attribute of long calendar life to quinone-based RFBs.



One drawback of many reported organic RFBs, however, is their low chemical stability because organic molecules are susceptible to degradation reactions such as nucleophilic substitution, gem-diol formation, and self-polymerization. Several organic and organometallic RFBs have been reported in the past 5 years, operating in highly acidic, highly alkaline, or neutral conditions, based on quinone,^{2,4,7} viologen,^{8–11} ferrocene,⁸ alloxazine,⁵ and nitroxide radical^{10,12–14} motifs. Most of them, however, experience high temporal capacity fade rates of 0.1%–3.5%/day, which limits their long-term use over many years. Such relatively short lifetimes render most of these chemistries unsuitable for commercialization, while motivating further research into the development of organic molecules with high stability in both oxidized and reduced redox states.

Here, we report a new negative electrolyte (negolyte) molecule synthesized from our previously reported DHAQ chemistry that exhibits record high chemical stability, leading to the lowest temporal capacity fade among quinone-based flow batteries, on the order of ~5%/year. This is among the lowest reported for any RFB in the absence of rebalancing procedures. The approach involves the introduction of ether-linked alkyl chains with solubilizing carboxylate functional groups onto an anthraquinone core and affords high chemical stability and high solubility (0.6 M at pH 12; 1.1 M at pH 14) in alkaline electrolyte (Table S1). We hypothesized that solubility would be enhanced by frustrating crystallization if we attached solubilizing groups via short hydrophobic chains that were not so long that their hydrophobicity dominates. The solubility enhancement reduces the concentration of supporting electrolyte by two orders of magnitude without compromising the ionic conductivity of the system. Pairing 2,6-DBEAQ with a ferro-/ferricyanide-based positive electrolyte (posolyte) results in a battery with an open-circuit voltage of 1.05 V and theoretical volumetric energy density of ~12 Wh/L at pH 14 and ~17 Wh/L at pH 12 (Table S2). We further show that this *O*-alkylated anthraquinone can be used in a flow battery at pH 12 with an inexpensive hydrocarbon-based membrane that features exceptionally high permselectivity and low permeability of both the alkylated anthraquinone and ferricyanide species, affording century-scale timescales for reactant crossover. These results highlight the importance of synthetic approaches to increase the chemical stability of active species and constitute a leap forward in realizing high-performance aqueous organic RFBs that exhibit long cycle and calendar life at low capital cost.

RESULTS AND DISCUSSION

Synthesis and Cyclic Voltammetry Study

Figure 1 illustrates the synthetic route, chemical structures, and cyclic voltammograms (CVs) of various isomers of DBEAQ. All DBEAQ isomers can be synthesized fairly simply by an *O*-alkylation reaction followed by hydrolysis of the ester to afford the highly alkali-soluble carboxylic acid terminal groups (Figure 1A). Since the second hydrolysis reaction is almost 100% in yield and the by-product is a volatile organic, i.e., methanol, we expect that for the industrial process, the negolyte can be prepared directly after the hydrolysis step and the removal of methanol without the additional cost incurred by two unnecessary acid-base treatments, namely, collection of the hydrolyzed DBEAQ product via acidification for characterization and deprotonation of DBEAQ with a designated amount of base for electrolyte preparation.

After the functionalization, the resulting DBEAQ isomers (Figures 1B and S1–S3) showed a significant improvement in solubility versus their hydroxyl counterparts at both pH 14 and pH 12. For instance, the room-temperature solubility of 2,6-DBEAQ exceeded 1 M in pH 14 and 0.5 M in pH 12 KOH solution (Table S1), as opposed to 0.6 M⁴ and 0.1 M,

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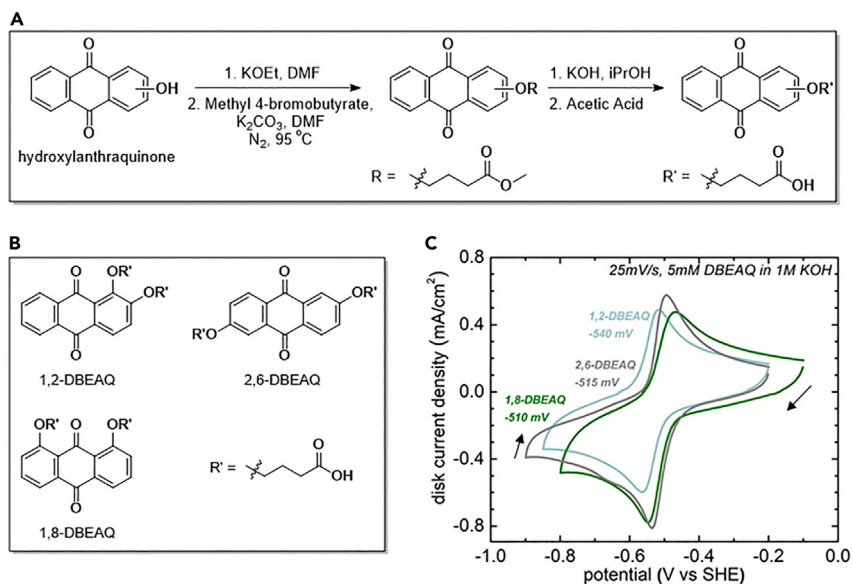


Figure 1. Synthesis and Initial Characterization of DBEAQ

(A) Synthetic approach to functionalize hydroxyanthraquinone with tethered highly alkali-soluble carboxylic groups.

(B) Chemical structures of 1,2-, 2,6-, and 1,8-DBEAQ.

(C) Cyclic voltammograms of 1,2- (blue), 2,6- (gray), and 1,8- (green) DBEAQ. The redox potential vs SHE of each isomer is indicated.

See also Figures S1–S3.

for 2,6-DHAQ under similar conditions, respectively. Several avenues exist for further increasing reactant solubility and the corresponding energy density, such as the use of mixed cations in the electrolytes¹⁵ or mixtures of different DBEAQ isomers or different molecules with nearly the same reduction potential.

All the DBEAQ isomers showed very similar redox potentials between -510 and -540 mV versus standard hydrogen electrode (SHE) (Figure 1C), which would yield battery voltages above 1 V versus ferri-/ferrocyanide polysolite. Despite the increase in reduction potential compared with 2,6-DHAQ (-680 mV versus SHE), their CVs exhibited high reversibility with redox peaks ~ 40 mV apart, much smaller than the ~ 90 mV value from 2,6-DHAQ.⁴ A Levich analysis was used to obtain the diffusion coefficient of the oxidized form of 2,6-DBEAQ (1.58×10^{-6} cm²/s; Figure S4), which was then used in a CV simulation of its redox kinetics (Figure S5). The results show, in agreement with an analogous study of the 2,6-DHAQ CV, that the peak shape and separation are consistent with two one-electron reduction steps at different potentials, E_1 and E_2 , whose values are modulated by the energetics of semiquinone reduction (see Figure S6 and associated discussion in the Supplemental Information). In comparison with 2,6-DHAQ, which exhibited an E_1 - E_2 separation of 60 mV,⁴ the 2,6-DBEAQ CV exhibits a much smaller E_1 - E_2 separation of 6 mV, implying that 2,6-DHAQ is more thermodynamically susceptible to the formation of semiquinone radicals than 2,6-DBEAQ.

Chemical and Electrochemical Stability Study

We first demonstrate that 2,6-DBEAQ has superior chemical stability over other quinones reported to date, notably including 2,6-DHAQ. As a direct probe of the effect of *O*-alkylation of anthraquinone on its chemical stability, 2,6-DBEAQ was cycled potentiostatically in a volumetrically unbalanced compositionally symmetric cell

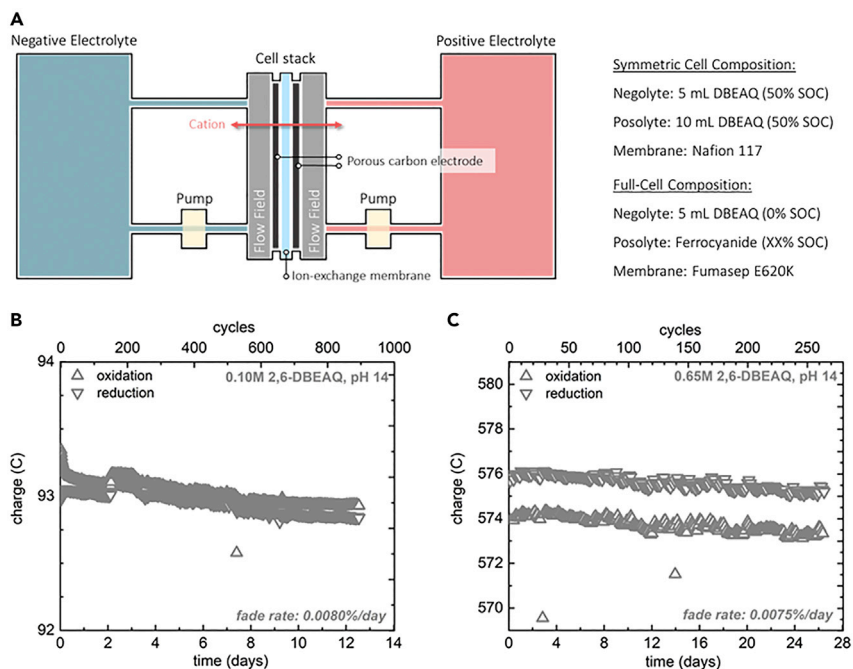


Figure 2. Symmetric Cell Cycling of 2,6-DBEAQ at pH 14

(A) Cell schematic for unbalanced compositionally symmetric cell cycling and full cell cycling. (B and C) (B) Unbalanced compositionally symmetric cell cycling of 0.10 M 2,6-DBEAQ and (C) 0.65 M 2,6-DBEAQ, showing capacity as a function of time and temporal capacity fade rates from linear fits of the last 5 days of cycling. The capacity-limiting side was 5 mL 2,6-DBEAQ, while the non-capacity-limiting side was 10 mL 2,6-DBEAQ, both at pH 14. Capacities were obtained by full potentiostatic reduction and oxidation at ± 0.2 V of the capacity-limiting side; the potential was switched when the magnitude of the current density decayed to 2 mA/cm². Note that both y axis scales represent about 2% of the capacity of the capacity-limiting side. See also Figure S7.

configuration. The symmetric cell configuration, in which the two sides have the same electrolyte composition, is a simple and direct probe of chemical and electrochemical stability of RFB reactants and is described in full in a separate report.¹⁶ Any observed capacity fade is directly related to deactivation of the reactant on the capacity-limiting side in either its oxidized or reduced state because (1) there is negligible reactant crossover with symmetric compositions, (2) changes to membrane resistance do not result in temporal capacity variations in potentiostatic cycling, and (3) the unbalanced volumes permit the capacity-limiting side to be taken to its limiting states of charge (SOCs) despite potential side reactions.

Figure 2 shows a schematic of the cell setup (Figure 2A) and the results of unbalanced compositionally symmetric cell cycling for 2,6-DBEAQ at 0.10 and 0.65 M for durations of 13 and 26 days, respectively (Figures 2B and 2C). In both cases, 2,6-DBEAQ exhibited temporal capacity fade rates of <0.01%/day or <3.0%/year, which suggests a loss mechanism that is first order in 2,6-DBEAQ concentration. In contrast, 2,6-DHAQ cycled in a similar cell configuration demonstrated a much higher temporal fade rate of 5%/day (Figure S7). Temporal capacity fade rates for neutral organic/organometallic RFBs have been summarized elsewhere.⁸ Most systems show fade rates in the range of 0.1%–3.5%/day. The temporal fade rate of 2,6-DBEAQ is the lowest ever reported for a quinone-based electrolyte, with the lowest previously reported being for 9,10-anthraquinone-2,6-disulfonate (AQDS) at 0.1%–0.2%/day.^{17,18} It is on par with that of a recently reported

viologen-based flow battery,⁸ which exhibited the highest capacity retention rate for any flow battery in the absence of rebalancing processes, with a temporal capacity fade rate of <0.01%/day in symmetric cell testing.¹⁶

The origin of the higher chemical stability of 2,6-DBEAQ compared with 2,6-DHAQ is not completely understood; however, we highlight here a few key distinctions that may be responsible. Notably, it is the reduced form of 2,6-DHAQ that has been shown in a previous study to be involved in the loss of redox activity, whereas the reduced form of 2,6-DBEAQ is shown here to be quite stable even at temperatures up to 95°C (see [Supplemental Information](#)). Our first observation is that, because the redox potential of 2,6-DBEAQ is ~200 mV higher than that of 2,6-DHAQ, 2,6-DBEAQ should be more stable thermodynamically in its reduced form. Secondly, at high pH, we expect both the reduced hydroquinone core and solubilizing groups to be deprotonated and therefore negatively charged in both molecules. The closer proximity of the negatively charged deprotonated hydroxyl groups in 2,6-DHAQ should lead to larger intramolecular Coulombic repulsion forces, which may contribute to this destabilization of the reduced form of the molecule. Finally, the greater susceptibility to the formation of semiquinone radicals in 2,6-DHAQ, as discussed above, may also be involved in its decreased stability.

The alkyl chain functionalization, while drastically improving lifetime, does not avoid decomposition altogether. By performing elevated temperature chemical stability studies, we have identified that the cleavage of γ -hydroxybutyrate is involved in the decomposition of the oxidized form of 2,6-DBEAQ ([Figures S8 and S9](#)), and we have characterized the time course of γ -hydroxybutyrate cleavage at pH 12 and pH 14 and at 0.1 M and 0.5 M concentration ([Figures S10 and S11](#)). The results suggest that the half-life of 2,6-DBEAQ at room temperature, pH 14, and 0.1 M concentration in the oxidized form is on the order of 5 years, with substantially slower decomposition in the reduced form relative to the oxidized form and at pH 12 relative to pH 14; these observations are consistent with long RFB lifetime at typical operating cell conditions.

Membrane and Full Cell Studies

Ion-conductive membranes play a critical role in RFB systems in governing the transport of counter ions across the membranes (ionic conductivity) and the simultaneous transport of redox-active species (membrane crossover). In a compositionally asymmetric cell, e.g., 2,6-DBEAQ-ferrocyanide system, capacity fade rate can be greatly exacerbated by the irrecoverable crossover of the reactant to the other side of the electrolyte.¹⁹ To limit capacity fade by this mechanism, while retaining high permselectivity, we surveyed a range of cation-exchange membranes, including the industry standard Nafion-based perfluorosulfonic acid (PFSA) membranes, by characterizing both their K^+ conductivity and permeability of 2,6-DBEAQ and ferricyanide (more permeable than ferrocyanide) (see [Experimental Procedures](#) for the customized lab setup). E-600 series membranes, which comprise a non-fluorinated, sulfonated polyaryletherketone-copolymer backbone, delivered the best performance. The membrane displayed a low area specific resistance (ASR) of $\sim 1 \Omega \cdot \text{cm}^2$ in 1 M K^+ solution, which is comparable with Nafion 212. It also showed an extremely low 2,6-DBEAQ and ferricyanide permeability of $5.26 \times 10^{-13} \text{ cm}^2/\text{s}$ and $4.4 \times 10^{-12} \text{ cm}^2/\text{s}$, respectively ([Figure S12](#)), which are at least an order of magnitude lower than Nafion 212 systems. To further prove the low permeability of redox-active species, we constructed a low concentration 2,6-DBEAQ-ferri-/ferrocyanide full cell at pH 14, using a Fumasep E-620 (K) membrane. Over a period of galvanostatic cycling testing for 4 days (~ 880 cycles), the cell showed immeasurably low capacity fade and a current efficiency around $\sim 99.94\%$ ([Figure S13](#)). This test is *prima facie*

evidence that the low 2,6-DBEAQ permeabilities measured *ex situ* using the nutating table setup translate to negligible crossover of 2,6-DBEAQ in an operating cell and that additional contributions to crossover that are not present in the nutating table tests, such as electromigration and pressure from active pumping of electrolytes,²⁰ are unimportant. These low permeabilities, together with the fact that Fumasep E-600 series membranes do not contain fluorine, imply that their use in a DBEAQ-ferri-/ferrocyanide full cell affords a potentially robust configuration for a long-lasting RFB with low power cost (in \$/kW) for fully installed systems (see A Note on DBEAQ/DHAQ Permeability in [Supplemental Information](#)).

To reduce the corrosivity of the system and the ferricyanide decomposition rate, which is exacerbated at high pH,^{21,22} we performed the full cell tests of 2,6-DBEAQ at a more moderate electrolyte condition of pH 12. Symmetric cell cycling of 1,2-DBEAQ (Figure S14A) and 1,8-DBEAQ (Figure S14B) at pH 12 showed higher temporal fade rates—greater than 0.1% and 10%/day, respectively—than 2,6-DBEAQ at the same pH (<0.01%/day, Figure S15) and were therefore not tested in full cell experiments. Theoretical calculations suggest that these isomers are more thermodynamically susceptible to hydroxide or water-induced γ -hydroxybutyrate cleavage than 2,6-DBEAQ (see Table S4). Given the 0.6 M solubility measured for 2,6-DBEAQ at pH 12 (Table S2), subsequent cell tests were performed at 0.5 M in order to examine the performance of a full cell with reasonable energy density. From the Pourbaix diagram of 2,6-DBEAQ (Figure S16A), its reduction potential becomes pH independent above pH 11.5 and is not expected to change during cell cycling. Polarization and capacity utilization measurements with a negolyte containing 0.5 M 2,6-DBEAQ are shown in Figure 3. Polarization studies (Figure 3A) at room temperature showed a near-linear relationship between current density and voltage at currents close to the open-circuit voltage (OCV), which increased from 0.97 V at 10% SOC to 1.12 V at 100% SOC (Figure 3B). Between 80% and 90% of the polarization ASR is accounted for by the high-frequency resistance measured using electrochemical impedance spectroscopy (EIS), which largely reflects membrane resistance. A peak galvanic power density of 0.24 W/cm² was realized at 100% SOC (Figure S17). This power density is about half of that previously reported in a 2,6-DHAQ-ferrocyanide cell,⁴ owing to the higher OCV of the latter (1.20 V as opposed to 1.05 V at 50% SOC) and smaller ASR (0.858 Ω cm² as opposed to 1.2 Ω cm² at 50% SOC). When voltage and current have a linear, ohmic relationship, the peak galvanic power density is given by $p_{\max} = V_{\text{OC}}^2/r$, where V_{OC} is the open-circuit potential and r is the ASR. The low permeability of the Fumasep membrane to the fastest-crossing species (i.e., 200 years required for 50% loss through crossover of ferricyanide) permits, in principle, a 4-fold reduction in the membrane thickness, which would raise the power density significantly.

In order to avoid temporal variations in accessible capacity during full cell cycling caused by changes in membrane resistance,¹⁶ each galvanostatic half cycle was finished with a potential hold at the potential limit (1.4 V after charge, 0.6 V after discharge) until the magnitude of the current density fell below 2 mA/cm². Over a 5-day test period, a capacity fade rate of 0.05%/day or 0.001%/cycle was observed (Figure 4A). A parallel cycling test was performed in which a potentiostatic charge-discharge cycle was executed after every 20 galvanostatic cycles; a capacity fade rate of 0.04%/day was observed in that case (Figure 4B). It has been shown that capacity retention rates using both cycling protocols yield virtually identical results.¹⁶

These full cell measurements, however, showed roughly 4-fold increase in capacity fade compared with the <0.01%/day observed during symmetric cycling tests

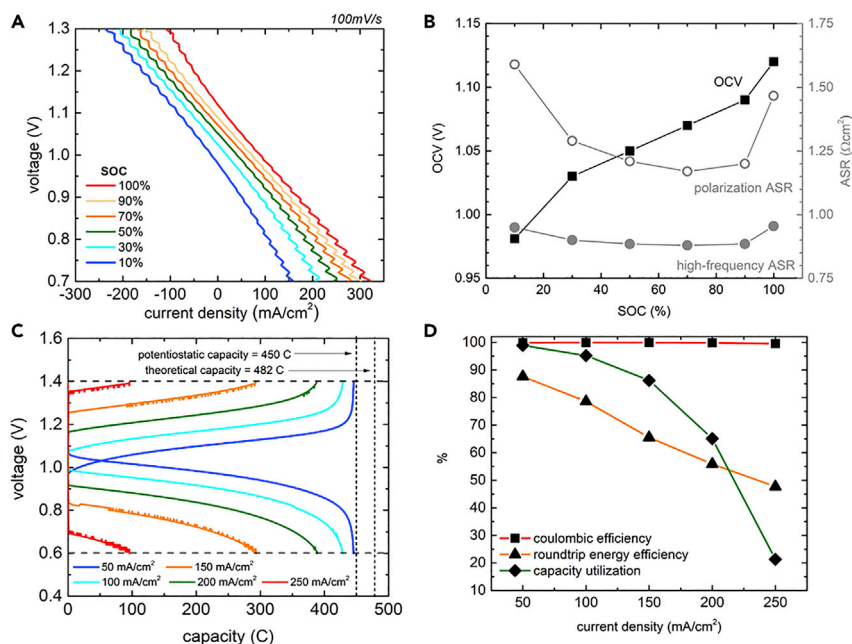


Figure 3. Polarization Measurements of 2,6-DBEAQ Full Cell at pH 12

(A) Cell voltage versus discharge current density at room temperature at 10%, 30%, 50%, 70%, 90%, and 100% SOC. Electrolytes comprised 5 mL of 0.5 M 2,6-DBEAQ (negolyte) at pH 12 (10 mM KOH) and 38 mL of 0.3 M potassium ferrocyanide and 0.1 M potassium ferricyanide (posolyte) at pH 12. (B) OCV, high-frequency, and polarization ASR versus SOC. (C) Galvanostatic charge and discharge curves from 25 to 250 mA/cm^2 . The vertical dashed lines indicate the maximum capacity realized with potentiostatic charge and discharge at the voltage cutoffs (1.4 and 0.6 V, respectively), as well as the theoretical capacity. (D) Coulombic efficiency, round-trip energy efficiency, and capacity utilization as a percentage of potentiostatic capacity versus current density.

(Figures 2B and 2C), suggesting additional capacity fade mechanisms not observed during symmetric cell studies. In-depth chemical and electrochemical analysis (Figure S18) was performed to probe the chemical decomposition and crossover of DBEAQ from the capacity-limiting side. Electrolytes in a cell compositionally identical to that in Figure 4A but cycled for 11 days were subjected to nuclear magnetic resonance (NMR) (Figure S18A) and CV (Figure S18B) analysis. From these results, no evidence of DBEAQ decomposition and crossover was found after examining the negolyte and posolyte before and after cycling. Based on the detection limit of NMR (0.1 mM DBEAQ) and CV techniques under the experimental conditions chosen, the upper limit of the capacity fade rate caused by 2,6-DBEAQ decomposition and/or membrane crossover was $\sim 0.01\%$ /day, similar to our symmetric cell study. We therefore hypothesize that other capacity fade mechanisms, such as precipitation of 2,6-DBEAQ in the posolyte after crossing over, might be operative but untraceable by NMR and CV techniques due to the slow capacity fade rate, which corresponds to a total loss of $<0.5\%$ of 2,6-DBEAQ over a 6-day testing period. One other such mechanism might be leakage of the negolyte due to poorer adhesion between the thinner Fumasep membrane and the Viton gasket in the full cell than between Nafion N117 and the gasket in the symmetric cell. Indeed, the total capacity fade in Figure 4B corresponds to a total loss over the entire 6-day cycling period of $\sim 10 \mu\text{L}$ of negolyte volume, which is roughly one-fifth of a droplet. When translated to an equivalent current density ($0.5 \mu\text{A}/\text{cm}^2$), this negolyte loss rate is well within expectation for seepage of the electrolyte into spaces between

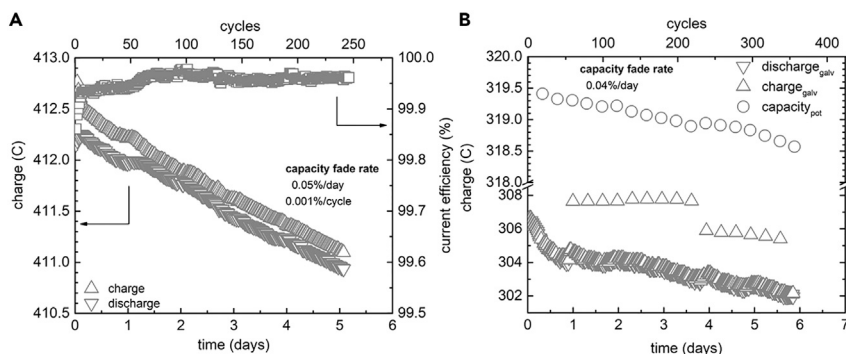


Figure 4. Extended Full Cell Cycling of 2,6-DBEAQ at 0.5 M and pH 12

(A) Current efficiency (squares) and charge (upward-pointing triangles) and discharge (downward-pointing triangles) capacity versus time and cycle number for a negolyte-limited 2,6-DBEAQ-Fe(CN)₆ cell. The cell was cycled galvanostatically at 100 mA/cm² between 1.4 and 0.6 V, and each half cycle ended with a potentiostatic hold until the magnitude of the current density fell below 2 mA/cm². The negolyte comprised 5 mL of 0.5 M 2,6-DBEAQ at pH 12 while the posolyte comprised 30 mL of 0.3 M potassium ferrocyanide and 0.1 M potassium ferricyanide at pH 12.

(B) Evolution of charge (upward-pointing triangles) and discharge (downward-pointing triangles) capacity for extended cell cycling at 100 mA/cm². After every 20th galvanostatic cycle, a potentiostatic charge-discharge cycle was performed, the discharge capacity of which is shown (open circles). Because the concentration of oxidized 2,6-DBEAQ is at its maximum after each potentiostatic discharge, the capacity of the galvanostatic charge step immediately following potentiostatic charge-discharge is higher than in subsequent cycles. This particular cell showed only ~65% of its theoretical capacity because a large fraction of salt was left over from the synthesis of 2,6-DBEAQ.

the gaskets and/or interface between the membrane and gaskets, compared with an analogous leak rate estimated from a previous study of capacity fade in an anthraquinone-based flow battery with this cell architecture (0.09–0.12 mA/cm²).¹⁹

Quinones for aqueous flow batteries have been the subject of intensive research since their recent debut in this application. This work demonstrates that the simple functionalization with bulky charged groups can greatly extend the calendar life and cycle life; raise the solubility, leading to a theoretical energy density of 17 Wh/L with possible routes to further increases; operate with fluoropolymer-free membranes at pH as low as 12 while maintaining the voltage against Fe(CN)₆^{3-/4-} above 1 V; and perform with peak power density of 0.24 W/cm² at room temperature with possible routes to further increases. These properties appear to meet all of the technical requirements commonly understood to be necessary for aqueous RFB commercialization.

At the large production volumes necessary for gigawatt-scale grid storage, it is possible that DBEAQ may approach the cost of other functionalized anthraquinones, such as DHAQ and AQDS, the latter of which was recently estimated to be between \$0.92/kg and \$3.92/kg.²³ Using \$2.40/kg as a mid-range cost, this results in a capital cost of \$17.60/kWh for the 2-electron-accepting DBEAQ in the negolyte in a 1.05 V battery. Similarly, we estimate the industrial-scale cost of potassium ferrocyanide to be around \$2.15/kg,²⁴ which amounts to a capital cost of about \$32/kWh for the posolyte (see Estimated Cost of Electrolytes in the [Supplemental Information](#)). At \$50/kWh, the total capital cost of these electrolytes stands at less than one-third of the cost of an all-vanadium electrolyte, for which the vanadium alone is currently priced at \$160/kWh. Using a fluorine-free membrane such as Fumasep E-620 (K) should result in a product of membrane cost (<\$25/m² at large production

volumes) and ASR ($<1.5 \text{ } \Omega \text{ cm}^2$) that is below $\$5/\text{m}\Omega$, which adds negligible cost to the system.²⁵ Thus, if the DBEAQ production cost at scale turns out to be nearly as low as for AQDS and DHAQ,^{23,26} then this chemistry may have serious commercial potential, and DBEAQ-based flow batteries may be instrumental in accelerating the penetration of wind and photovoltaic electricity.

EXPERIMENTAL PROCEDURES

Synthesis and Chemical Characterization

Synthesis of 4,4'-((9,10-Anthraquinone-2,6-diyl)dioxy)dibutyric Acid

2,6-DHAQ was purchased from AK Scientific. Methyl 4-bromobutyrate was purchased from VWR. All other chemicals were purchased from Sigma-Aldrich. All chemicals were used as received unless specified otherwise.

Dimethyl 4,4'-((9,10-anthraquinone-2,6-diyl)dioxy)dibutyrate (1). 2,6-DHAQ was first converted to its dipotassium salt (2,6-DHAQK₂) by adding 2,6-DHAQ (5 g, 20.8 mmol) to a 250 mL oven-dried flask of dimethylformamide (250 mL). Under vigorous stirring, potassium ethoxide (6.1 g, 72.9 mmol) was added. The mixture solution was stirred at room temperature for 15 min. For the *O*-alkylation reaction, 2,6-DHAQK₂ (6.5 g, 20.8 mmol) was mixed with anhydrous K₂CO₃ (14.3 g, 104 mmol) and methyl 4-bromobutyrate (12.4 mL, 104 mmol). The reaction mixture was then heated to 95°C overnight. After cooling to 0°C, deionized (DI) water (150 mL) was added to the mixture to dissolve inorganic salt and to precipitate the ester precursor of DBEAQ. The precipitate was vacuum filtered and washed thoroughly with DI water (50 mL). The product was analyzed by ¹H NMR and used for the next step reaction without further purification. Final yield, 87%.

4,4'-((9,10-Anthraquinone-2,6-diyl)dioxy)dibutyric Acid (2). The ester precursor of DBEAQ (1 g, 2.23 mmol) was added along with KOH (0.52 g, 9 mmol) to a flask filled with a water-isopropanol mixture (2:1 v/v, 60 mL). The solution was stirred vigorously and heated to 60°C for 12 hr. During the reaction, all solids dissolved, and the solution became a dark red color. After the reaction, the solution was transferred to a larger 500 mL flask and diluted with DI water (200 mL). Glacial acetic acid was added until the pH of the solution dropped to 4. The mixture was stirred vigorously for 1 hr, followed by vacuum filtration and thorough washing with DI water (100 mL). The product was vacuum dried, analyzed by ¹H NMR, and used for electrochemical measurement without further purification. Final yield, 99%.

The ¹H NMR spectrum of 4,4'-((9,10-anthraquinone-2,6-diyl)dioxy)dibutyric acid is shown in Figure S1. 1,8- and 1,2-isomers were synthesized similarly, using 1,2-DHAQ and 1,8-DHAQ as precursors. Potassium tert-butoxide (8.16 g, 72.9 mmol) replaced potassium ethoxide to deprotonate the 1,2-DHAQ and 1,8-DHAQ isomers because of the higher pK_a of the hydroxyl groups of these isomers. ¹H NMR spectra of the final products are shown in Figures S2 and S3, respectively.

Electrochemical Characterization

Cyclic Voltammetry and Rotating Disk Electrode Measurements

Glassy carbon was used as the working electrode for all three-electrode CV tests. Rotating disk electrode experiments were conducted using a Pine Instruments Modulated Speed Rotator AFMSRCE equipped with a 5 mm diameter glassy carbon working electrode, a Ag/AgCl reference electrode (BASi, pre-soaked in 3 M NaCl solution), and a graphite counter electrode. The electrode was rotated at a specific speed while the voltage was swept linearly from -0.4 to -0.11 V versus Ag/AgCl (Figure S4A). The diffusion coefficient of the oxidized form of 2,6-DBEAQ was

calculated using the Levich equation, which relates the mass-transport-limited current to the number of electrons transferred (n), the area of the electrode (A), and the concentration of redox-active species in the electrolyte (C), by plotting the mass-transport-limited current against the square root of the rotation rate (Figure S4B) with the following parameters: $n = 2$, $F = 96,485$ C/mol, $A = 0.196$ cm², $C = 5$ mM, kinematic viscosity of 1 M KOH $\nu = 1.08 \times 10^{-6}$ m²/s. The resulting value of the diffusion coefficient for the oxidized form of 2,6-DBEAQ is 1.58×10^{-6} cm²/s.

Symmetric and Full Cell Measurements

Flow battery experiments were constructed with cell hardware from Fuel Cell Tech (Albuquerque, NM) assembled into a zero-gap flow cell configuration, similar to a previous report.⁴ Pyrosealed POCO graphite flow plates with serpentine flow patterns were used for both electrodes. Each electrode comprised a 5 cm² geometric surface area covered by a stack of three or four sheets of Sigracet SGL 39AA porous carbon paper pre-baked in air overnight at 400°C.

For symmetric cell tests, a sheet of Nafion 117 membrane soaked overnight in 1 M KOH served as the ion-selective membrane between the carbon electrodes, whereas for full cell tests, a Fumasep E-620 (K) membrane was used. The outer portion of the space between the electrodes was gasketed by Viton sheets with the area over the electrodes cut out. Torque applied during cell assembly was 60 lb-in (6.78 Nm) on each of 8 bolts. The electrolytes were fed into the cell through fluorinated ethylene propylene tubing at a rate of 60 mL/min, controlled by Cole-Parmer Masterflex L/S peristaltic pumps. All cells were run inside a nitrogen-filled glove box with an O₂ partial pressure of about 1–2 ppm. Cell polarization measurements, impedance spectroscopy, and charge-discharge cycling were performed using a Biologic VSP 300 potentiostat.

Potentiostatic symmetric cell cycling was performed according to a reported procedure¹⁶ in order to assess the temporal chemical stability of DBEAQ, independently of any variations in apparent capacity as a result of changes to membrane resistance, and in a configuration where there is negligible water or reactant cross-over due to the same DBEAQ concentration being used in both electrolytes. 7.5 mL of 2,6-DBEAQ was fully reduced (i.e., charged to 100% SOC) against a posolyte of excess potassium ferrocyanide and then mixed with 7.5 mL of oxidized 2,6-DBEAQ (0% SOC) to afford a 2,6-DBEAQ electrolyte at 50% SOC. 5 mL of the resulting electrolyte was used as the capacity-limiting side of a volumetrically unbalanced compositionally symmetric cell, while the remaining 10 mL was used as the non-capacity-limiting side, i.e., with twice the nominal capacity of the capacity-limiting side. The capacity-limiting side was then cycled potentiostatically between 0% and ~100% SOC with potential limits of ± 0.2 V versus the non-capacity-limiting side, switched when the absolute value of the current density decayed to 2 mA/cm², which is $\sim 3\times$ higher than the background current.

Full cell cycling (i.e., with a ferro-/ferricyanide-based posolyte) was performed with the same flow cell hardware but with a Fumasep E-620 (K) membrane due to its high conductivity and low permeability of DBEAQ and ferricyanide compared with other membranes (see Supplemental Information). For studies at pH 14, the posolyte volume was 30 mL, and its composition, when assembled, was 0.20 M potassium ferrocyanide, 0.08 M potassium ferricyanide, and 1 M KOH. The negolyte was prepared by dissolving 0.1 M 2,6-DBEAQ in its oxidized form in 1.2 M KOH solution, resulting in 0.1 M 2,6-DBEAQ, 1.2 M K⁺, and 1 M OH⁻ electrolyte solution. For studies at pH 12, both electrolytes comprised 10 mM OH⁻; the pH was checked both with a

pH meter and pH paper and adjusted where necessary. For all full cell studies, the negolyte was assembled in the fully discharged state.

Galvanostatic cycling was performed at ± 0.1 A/cm² at room temperature with voltage limits of 0.6 and 1.4 V. To obtain the polarization curves, the cell was first charged to the desired state of charge and then polarized via linear sweep voltammetry at a rate of 100 mV/s. This method was found to yield polarization curves very close to point-by-point galvanostatic holds, yet to impose minimal perturbation to the SOC of the small-electrolyte-volume cell. EIS was performed at SOCs between 10% and 100% at open-circuit potential with a 10 mV perturbation and with frequency ranging from 1 to 300,000 Hz.

Permeability Measurements

The permeability of the oxidized form of 2,6-DBEAQ and potassium ferricyanide across a Fumasep E-620 (K) membrane was evaluated with a lab-made two-compartment cell. In the first case, the donating side was filled with a solution of 2,6-DBEAQ (0.1 M) in 1.6 M KOH, while the receiving side was filled with 1.6 M KOH. For potassium ferricyanide permeability, the donating side was filled with potassium ferricyanide (0.3 M) in 1 M KOH, while the receiving side was filled with 1.9 M KOH. Both compartments had the same volume. The cell was continuously agitated on a nutating table. At different time intervals, aliquots were taken from the receiving side, diluted, characterized by UV-visible spectrophotometry, and replaced by fresh KOH solution. The electrolyte volumes on both sides were checked periodically to ensure that there was negligible water flux across the membrane, which might affect the apparent reactant permeability. The concentration was calculated from a calibration curve and the permeability of 2,6-DBEAQ was calculated based on Fick's law using the following equation:

$$P = \frac{\Delta \ln \left(1 - \frac{2c_t}{c_0} \right) \left(\frac{V_o l}{2A} \right)}{\Delta t},$$

where P is permeability (cm²/s), A is the effective membrane area (cm²), t is elapsed time (s), c_t (mol/L) is the concentration of active species in the receiving side at time t , V_o is the volume of the solution in either compartment (5 cm³), l is the thickness of the membrane (~ 20 μ m), c_0 is the concentration of 2,6-DBEAQ in the donating side at time zero (0.1 mol/L), and Δ represents a finite difference.

Solubility Tests

Solubility limits of all DBEAQ isomers were measured in their oxidized forms by adding the potassium salt of DBEAQ (prepared by reacting DBEAQ with potassium hydroxide in water) until no further solid could be dissolved. After filtering the mixture through a polytetrafluoroethylene 0.45 μ m syringe filter, a saturated solution of DBEAQ in KOH was obtained. The saturated solution was then diluted by a known amount, and the concentration was evaluated by UV-visible spectrometry (Ocean Optics Flame-S Spectrometer Assembly) at 280 and 364 nm. The concentration was calculated according to a pre-calibrated absorbance-concentration curve of known concentrations of DBEAQ. Solubility of the oxygen-sensitive reduced form of DBEAQ was not measured but was assumed to be higher than the oxidized form because (1) no precipitation after full electrochemical reduction of DBEAQ was observed and (2) increasing the number of negative charges from two for DBEAQ in the oxidized form to four for DBEAQ in the reduced form is expected to make quinone-quinone interactions even more unfavorable and increase its solubility.²⁷

SUPPLEMENTAL INFORMATION

Supplemental Information includes Supplemental Experimental Procedures, 18 figures, 2 schemes, and 4 tables and can be found with this article online at <https://doi.org/10.1016/j.joule.2018.07.005>.

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AUTHOR CONTRIBUTIONS

K.L. designed the molecule. Y.J. designed the synthetic route and synthesized the molecule; subsequent syntheses were performed by K.L. and E.F.K. K.L., Y.J., and E.F.K. performed molecular characterization. M.-A.G. and D.G.K. performed symmetric cell tests. D.G.K. performed full cell tests. D.D.P. performed permeability tests and membrane selection and assisted with cell assembly. E.F.K. performed chemical analysis of cycled electrolytes. D.A.P. performed chemical analysis and stability studies. D.P.T. performed theoretical calculations under the supervision of A.A.-G. R.G.G. supervised the molecular synthesis and characterization. M.J.A. supervised the cell assembly, electrolyte composition selection, and performance evaluation. D.G.K. and M.J.A. drafted the manuscript. All authors edited the manuscript.

DECLARATION OF INTERESTS

Harvard University has filed a patent application on the materials described in this paper.

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